

# Power Electronics-Based Operation for Intelligent Energy Management in Microgrid

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**Abstract:** This article focuses on intelligent energy management in microgrid systems, providing a comprehensive control engineering perspective on power electronics-based operation. The proposed approach utilizes advanced control algorithms to optimize power flow, load balancing, and integration of renewable energy sources within the microgrid. This article proposes the integration of multiple control strategies to create a hybrid approach that overcomes their disadvantages and addresses the limitations of individual algorithms. We aim to achieve a more robust and adaptive microgrid control method by combining the strengths of different control techniques. This hybrid approach leverages the power electronics capabilities while mitigating their limitations.

**Keywords:** Control algorithms, Hybrid control approach, Intelligent energy management, Microgrid systems, Power electronics-based operation

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## 1. Introduction

In recent years, the increasing demand for efficient and sustainable energy solutions has led to the development of microgrid systems. These systems, which consist of distributed energy resources and loads, have the potential to revolutionize the way we generate, distribute, and consume electricity. However, the optimal utilization of these resources in microgrids is a complex task that requires intelligent energy management strategies.

This article delves into the topic of intelligent energy management in microgrid systems, providing a comprehensive control engineering perspective on power electronics-based operation. The goal is to optimize power flow, load balancing, and the integration of renewable energy sources within the microgrid through utilizing advanced control algorithms.

The proposed approach focuses on harnessing the capabilities of control engineering to ensure efficient and reliable operation of microgrid systems. The intelligent energy management system strives to maximize energy utilization by dynamically adjusting power flow and load balancing, reducing costs, and minimizing environmental impact.

The study presents case studies and simulation results to showcase the effectiveness of this approach. These real-world examples highlight the tangible benefits of intelligent energy management in microgrid systems. From improved energy utilization to reduced operational costs, the results underscore the immense potential for enhancing the overall performance and sustainability of microgrids.

Ultimately, this article aims to provide researchers, engineers, and policymakers with valuable insights into the realm of intelligent energy management in microgrid systems. Stakeholders can drive the adoption

of more efficient, cost-effective, and environmentally friendly energy solutions by understanding the control engineering perspective and leveraging advanced control algorithms.

In the following sections, we will explore the principles behind intelligent energy management, delve into the application of control engineering techniques, analyze the integration of renewable energy sources, and present relevant case studies. Through this comprehensive examination, we aim to contribute to the ongoing discourse on sustainable energy management and pave the way for future advancements in microgrid systems.

## **2. Literature Review**

The utilization of power electronic-based control methods in microgrid systems has gained significant attention in recent years. These advanced control techniques play a crucial role in managing power flow, ensuring stability, and improving the overall performance of microgrids.

In article [1] control strategy is based on Model Predictive Control (MPC) where the MPC algorithm anticipates future energy demand and adjusts energy generation and storage accordingly. It provided accurate control and optimization in real-time, ensuring efficient energy utilization and cost savings. It also requires significant computational resources and can have high implementation complexity.

Paper [2] outlines a control approach that utilizes Proportional-Integral-Derivative (PID) Control. PID control algorithm regulates power flow and maintains stable voltage and frequency levels in microgrid systems. It provided stable control performance. It has limited adaptability to changing conditions and may require manual tuning for optimal performance.

Publication [3] provides a control system supported by Artificial Neural Network (ANN) Control. ANN algorithm analyzes historical data to make intelligent decisions regarding energy generation, storage, and consumption. It was capable of learning from data patterns and making accurate predictions, optimizing energy management. It requires significant data for training and may be computationally intensive during real-time operations.

In article [4] the control strategy is based on Genetic Algorithm (GA) Control. GA algorithm utilizes evolutionary principles to find optimal solutions for energy allocation and load balancing. It was able to handle complex optimization problems and find near-optimal solutions. It could be computationally expensive and might require fine-tuning of parameters for optimal performance.

Paper [5] describes a control approach that utilizes Fuzzy Logic Control (FLC). FLC algorithm uses linguistic variables and rule-based reasoning for intelligent decision-making in energy management. It was suitable for handling uncertain and imprecise data, providing robust control in dynamic environments. It requires expert knowledge for rule development and can be sensitive to variations in input parameters.

Publication [6] outlines a control strategy supported by Reinforcement Learning (RL) Control. RL algorithms learn from interaction with the environment to optimize energy management decisions. It was adaptive and capable of handling complex and dynamic energy management scenarios. It requires significant training time and may exhibit slow convergence in certain situations.

A study [7] shows a control system on the basics of Swarm Intelligence (SI) Control. SI algorithms mimicked the collective behavior of social insects to optimize energy management. It offered distributed and decentralized control, allowing for scalability and robustness in large-scale systems. It requires efficient communication mechanisms between agents and can be sensitive to parameter settings.

In the article [8] the control method is based on Hierarchical Control. The algorithm divided the energy management system into multiple levels of control, enabling efficient decision-making. It provided a structured approach for managing complex energy systems with multiple components and objectives. It requires careful design and coordination between control levels and may introduce additional complexity.

Paper [9] presents a control approach that utilizes Load Shedding Control that prioritizes and sheds non-critical loads during periods of high demand or low supply to maintain system stability. It helped prevent blackouts and ensured the stability of the energy grid. It disrupted operations for certain loads and required careful consideration of load-shedding priorities.

The paper [10] discusses the development of an Arduino-based three-phase inverter system for converting DC into three-phase AC power. This technology is essential for microgrid systems and sustainable-powered households as it enables efficient power generation. While it provides a detailed description of the hardware and voltage output, it does not explicitly mention the control strategy used in the system.

The article [11] reveals that the transformation towards renewable and sustainable energy has led to the development of miniaturized, decentralized, and intelligent power systems. It included power loading experiments to demonstrate the autonomous, decentralized, and coordinated energy distribution between distributed small batteries. The work, however, does not explicitly mention the methods of control strategy employed in the system.

The study [12] highlights that the future energy grid is expected to be a decentralized network, allowing household units to trade energy with others in their local neighborhoods through an action mechanism. With agents having the ability to set their energy prices, it is crucial to analyze the auction process from a market equilibrium perspective. Nevertheless, the article does not explicitly mention the methods of control strategy employed in the system.

The paper [13] introduces an enhanced droop control method that considers the actual characteristics of line feeders, aiming to achieve synchronization, active power sharing, and reactive power sharing among various distributed generations in multiple points of common coupling islanded microgrids. The study does mention the presence of control strategies in the system, specifically referring to the improved droop control method for synchronization and power sharing.

The article [14] focuses on evaluating the business continuity of a grid-connected microgrid comprising a photovoltaic system and a Battery Energy Storage System during external power interruptions. The evaluation considers the duration of self-power supply for critical loads and the success rate of uninterrupted self-power supply. The paper mentions the adoption of a multi-objective optimization method but does not explicitly mention other methods of control strategy in the system.

The study [15] examines the load characteristics of two microgrids during and after different types of faults, considering various load conditions. The analysis also investigates frequency deviations with and without interconnection. The findings reveal that in the event of a failure in one MG, the other MG can provide power, creating a backup system. The article mentions that the models and controllers are built in the Matlab-Simulink environment, indicating the presence of a control strategy in the system.

The research [16] focuses on using distributed generation to reduce active power losses and improve voltage profiles. It provides an analytical expression to find the optimal size and location of such units and emphasizes that distributed generation interconnection significantly enhances distribution network quality.

The paper [17] introduces a method that utilizes genetic algorithms to optimize the allocation of Distributed Generators (DGs) in power distribution networks to minimize total losses. Notably, the research takes into account load demand uncertainties throughout the day, enhancing the accuracy of the allocation decision.

The article [18] presents the crucial role of transformers in electrical power systems, emphasizing their susceptibility to various failures. Specifically, it explores the detection of inter-turn faults in transformers and introduces two methods, the transformer-turns-ratio test and Frequency Response Analysis, with the proposition of acceptance limits for error and standard deviation.

The study [19] introduces an enhanced version of the differential evolution algorithm designed to tackle the complex Optimal Power Flow problem involving multiple competing generating units. These objectives encompass minimizing the fuel costs of objects, minimizing real power losses in transmission lines, and enhancing voltage profiles. The approach using the IEEE 30-bus standard system highlights diversity in optimization results.

This article proposes the integration of multiple control strategies to create a hybrid approach that overcomes the disadvantages of individual algorithms to address these challenges. We aim to achieve a more robust and adaptive microgrid control method by combining the strengths of different control techniques. This hybrid approach leverages the power electronics capabilities while mitigating their limitations. Through this research, we contribute to bridging the gap in the existing literature by offering a novel, comprehensive solution that combines control strategies to enhance microgrid performance and overcome the drawbacks of commonly used algorithms.

### **3. Intelligent Energy Management**

Microgrid systems are localized, self-contained energy networks that can operate independently or in conjunction with the main power grid. They consist of distributed energy resources, such as solar panels, wind turbines, energy storage systems, and backup generators. These systems can be deployed in various settings, including residential neighborhoods, commercial complexes, military installations, and remote communities. Microgrid systems are designed to enhance energy reliability, reduce carbon emissions, and provide resiliency during power outages or natural disasters.

Microgrid systems offer numerous benefits that make them a compelling alternative to traditional centralized power grids. First and foremost, they provide enhanced energy reliability and resilience. Such systems can continue to supply electricity even when the main grid experiences disruptions by generating and storing energy locally. This is particularly crucial in areas prone to extreme weather events or regions with unreliable grid infrastructure [20]. Additionally, microgrids enable the integration of renewable energy sources, reducing dependency on fossil fuels and promoting a greener energy mix. They also facilitate energy cost savings, as local generation and storage can help offset peak demand charges and reduce transmission losses.

Intelligent energy management plays a pivotal role in maximizing the efficiency and effectiveness of microgrid systems. It involves the use of advanced control engineering techniques and algorithms to optimize energy generation, storage, and consumption within the network. By continuously monitoring and analyzing various parameters, such as weather conditions, load demand, and energy prices, intelligent energy management systems can make real-time decisions to ensure optimal operation of the microgrid. These systems enable load balancing, demand response, and predictive maintenance, resulting in improved energy efficiency, reduced costs, and enhanced grid stability.

From a control engineering perspective, the implementation of microgrid systems requires careful design and coordination of various components. Control algorithms are developed to manage the power flow, regulate voltage and frequency, and ensure seamless transition between grid-connected and islanded modes [21]. The control system must also prioritize energy sources based on their availability, cost, and environmental impact. Moreover, control engineering plays a crucial role in maintaining grid stability and managing the interconnection between multiple microgrids or the main grid. This involves implementing advanced communication protocols, fault detection, and islanding mechanisms.

### **4. Power Electronics-Based Operation**

Power electronics-based operation in microgrids refers to the use of electronic devices and systems to

control and regulate the flow of electricity within the microgrid network. These devices, such as inverters, converters, and controllers, enable efficient conversion, conditioning, and control of electrical power. Power electronics allow for seamless integration of various energy sources, energy storage systems, and loads, facilitating the dynamic management of power flow and maintaining grid stability.

Power electronics play a vital role in overcoming the challenges associated with integrating renewable energy sources, energy storage systems, and loads within microgrid systems. They enable efficient energy conversion, allowing for the smooth integration of intermittent renewable sources, such as solar and wind, into the microgrid network [22]. Power electronics devices also provide voltage and frequency regulation, ensuring the stability of the microgrid under varying load conditions. Furthermore, power electronics facilitate bidirectional power flow, enabling the integration of energy storage systems and enabling the microgrid to operate in both grid-connected and islanded modes.

Power electronics devices, with their ability to control and regulate electrical power, play a critical role in optimizing energy flow within microgrid systems. Fig. 1 shows key ways in which power electronics contribute to energy flow optimization.

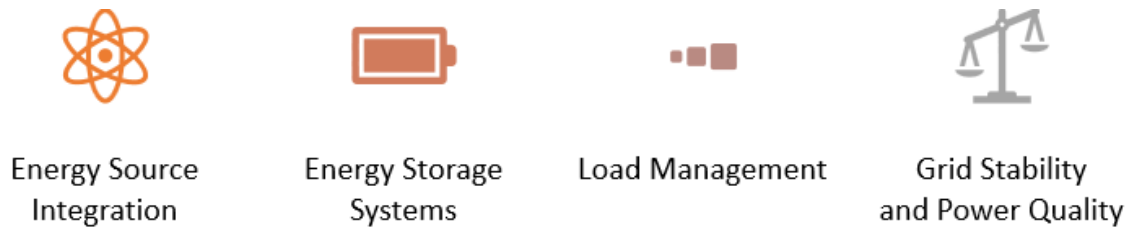


Fig. 1. Power electronics contribution to energy flow optimization.

Power electronics enable the seamless integration of various energy sources, such as solar panels and wind turbines, into the microgrid. Power electronics ensure efficient utilization of renewable energy sources by converting the generated energy to a form compatible with the microgrid's voltage and frequency. They facilitate the efficient charging and discharging of energy storage systems, such as batteries or supercapacitors, within the microgrid. This allows for the optimal utilization of stored energy during periods of high demand or when renewable energy sources are unavailable.

Power electronics devices provide precise control over the distribution of electrical power to different loads within the microgrid. Power electronics help balance the demand and supply, minimizing wastage and ensuring efficient energy utilization by dynamically adjusting the power flow, power. For example, voltage source converters, actively monitor and regulate the voltage and frequency within the microgrid. This ensures a stable and reliable power supply to connected loads, enhancing power quality and minimizing disruptions.

## 5. Optimization of Power Flow

The realm of power flow optimization is based on advanced control algorithms and innovative techniques for dynamically adjusting power flow in microgrid systems. Advanced control algorithms are essential to achieve optimal power flow in microgrid systems. These algorithms leverage the capabilities of power electronics devices to intelligently manage energy generation, storage, and consumption.

Dynamic adjustment of power flow is vital to accommodate varying load demands, changes in renewable energy availability, and grid stability. MPC utilizes mathematical models to predict future system behavior and optimize power flow accordingly [23]. By considering various constraints and objectives, such as minimizing costs or maximizing renewable energy utilization, MPC algorithms dynamically adjust power flow in real-time, enhancing system efficiency.

Distributed control algorithms manage operating strategy and decision-making across multiple devices within the microgrid. Distributed control algorithms ensure rapid response to changing conditions and enhance system stability by enabling local control actions based on local measurements.

Artificial Intelligence techniques, such as machine learning and neural networks, are being increasingly employed to optimize power flow in microgrid systems. These algorithms learn from historical data and adapt to changing conditions, allowing for intelligent and autonomous decision-making to optimize power flow.

Demand response programs enable the adjustment of power consumption based on real-time electricity pricing or grid conditions. Demand response techniques help balance power flow and optimize system operation by incentivizing consumers to shift their electricity usage during periods of low demand or high renewable energy generation.

Energy storage systems, such as batteries, can be intelligently managed to dynamically adjust power flow. Energy storage management techniques contribute to optimizing power flow and ensuring efficient energy utilization by charging or discharging the stored energy based on system requirements.

Real-time monitoring and control of voltage and frequency levels within the microgrid are crucial for maintaining grid stability. Techniques such as droop control and voltage regulation algorithms enable dynamic adjustment of power flow by regulating voltage and frequency levels at various nodes.

## **6. Load Balancing**

As these systems become increasingly complex and interconnected, innovative approaches are required to effectively balance the load which is crucial for achieving efficient energy utilization, maximizing system capacity, and maintaining grid stability within microgrid systems. Power electronics devices and control engineering techniques play a vital role in achieving load balancing within microgrid systems.

Load balancing ensures that energy sources within the microgrid, such as renewable generation, storage systems, and grid interconnections, are utilized optimally. Load balancing minimizes the strain on individual components and maximizes energy efficiency by evenly distributing loads.

Imbalanced loads can lead to voltage fluctuations, power quality issues, and even system failures. Load balancing helps maintain grid stability by evenly distributing loads across various sources, avoiding overloading or underutilization of specific components.

Effective load balancing reduces the need for additional capacity investments by utilizing existing resources efficiently [24]. Microgrid operators can minimize operating costs and achieve economic sustainability by avoiding overloading and ensuring optimal utilization.

Droop control, a decentralized control strategy, adjusts the output power of Distributed Energy Resources (DERs) based on their voltage or frequency levels. Power electronics devices can regulate the power flow from DERs by utilizing droop control algorithms, enabling load balancing by adjusting their output in response to varying load demands.

Virtual Synchronous Generators are power electronics-based devices that emulate the behavior of synchronous generators. VSGs enable load balancing by dynamically adjusting power output in response to load variations by actively controlling their frequency and voltage levels. VSGs also facilitate the seamless integration of renewable energy sources into microgrid systems.

Energy Management Systems (EMS) plays a crucial role in coordinating and optimizing the operation of various components within a microgrid system. By continuously monitoring renewable energy availability, load demands, and storage system status, EMS algorithms dynamically adjust power flow, ensuring efficient integration of renewable energy sources.

## **7. Integration of Renewable Energy Sources**

While the integration of renewable energy sources brings numerous advantages, it also poses unique challenges. Renewable energy sources such as solar and wind power are inherently intermittent and variable, dependent on weather conditions. This unpredictability poses challenges for microgrid systems, as it requires efficient management and coordination to balance supply and demand.

The intermittent nature of renewable energy sources can cause voltage fluctuations and power quality issues within microgrids. Maintaining grid stability and ensuring a consistent power supply becomes a critical concern when integrating these sources. Integrating diverse renewable energy sources with other components in a microgrid system requires sophisticated coordination and optimization mechanisms. Efficient power flow management, load balancing, and smart control strategies are crucial to achieving seamless integration.

Despite the challenges, the integration of renewable energy sources in microgrid systems offers significant benefits [25]. Renewable energy sources produce minimal or no greenhouse gas emissions, reducing the carbon footprint and contributing to a cleaner environment. Microgrid systems actively promote sustainability and combat climate change. Integrating renewable energy sources in microgrids reduces dependency on traditional energy sources by integrating renewable energy sources, enhancing energy independence. Furthermore, the distributed nature of microgrids increases resilience, as they can operate autonomously during grid outages or emergencies.

Renewable energy costs have plummeted in recent years, making them increasingly competitive with traditional energy sources. Integrating renewable energy sources in microgrids can lead to long-term cost savings, improved energy affordability, and economic viability. Innovative control strategies are key to overcoming the challenges and maximizing the benefits of integrating renewable energy sources.

Demand Response strategies involve incentivizing consumers to adjust their energy consumption patterns based on renewable energy availability. By aligning demand with supply, DR enhances the efficient utilization of renewable energy sources, reducing the need for excessive storage capacity.

Advanced forecasting techniques and predictive analytics enable accurate predictions of renewable energy generation. Microgrid operators can optimize the integration of renewable energy sources, improving system stability and efficiency by leveraging historical data, weather patterns, and machine learning algorithms.

## **8. Utilization of Advanced Control Algorithms**

Advanced control algorithms are sophisticated software programs designed to optimize the operation of microgrid systems by continuously monitoring and analyzing various parameters. These algorithms employ predictive modeling, optimization techniques, and real-time data analysis to make intelligent decisions. They ensure optimal system performance, stability, and cost-effectiveness by dynamically adjusting energy generation, storage, and consumption,

Advanced control algorithms enable microgrid systems to optimize energy generation and consumption patterns based on real-time data. These algorithms prevent wastage and ensure efficient utilization of resources, thereby reducing energy costs and carbon footprint by forecasting energy demands and supply.

Microgrid systems often operate in isolated or islanded modes, requiring careful management of energy flow and stability. Advanced control algorithms continuously monitor system parameters and automatically adjust energy generation and storage to maintain grid stability, even during fluctuations in demand and supply. They often incorporate renewable energy sources like solar and wind. Advanced control algorithms facilitate the seamless integration of these intermittent sources by efficiently managing their generation, storage, and distribution. This ensures maximum utilization of clean energy and minimizes reliance on

traditional fossil fuels.

Advanced control algorithms can optimize the operation of microgrid systems, leading to improved economic benefits. These algorithms can help reduce energy costs and maximize the utilization of available resources by efficiently managing power flow, load balancing, and integration of renewable energy sources [26]. Also, combined control strategies could significantly improve the performance of microgrid systems. These algorithms can optimize power flow and load balancing, ensuring efficient utilization of energy sources and storage devices. This leads to improved system stability, reliability, and overall performance.

A combination of control methods can enhance the resilience of microgrid systems. These systems can quickly adapt to changes in load demand and renewable energy generation by utilizing intelligent algorithms. This adaptability helps in maintaining grid stability and effectively managing power fluctuations. Furthermore, advanced control systems may facilitate the effective integration of renewable energy sources within microgrid systems. These algorithms can optimize the utilization of renewable energy, ensuring its efficient and reliable operation. This promotes the integration of clean energy sources and reduces dependency on traditional fossil fuel-based energy.

## **9. Examples of Combined Control Algorithms for Intelligent Energy Management**

We provide five propositions of combined hybrid control algorithms for intelligent energy management that minimize the cons of single control methods and improve the control operation in microgrid

### **9.1. Adaptive fuzzy logic-PID control**

This combined control algorithm incorporates the adaptive nature of fuzzy logic control with the precision of PID control. The combination of adaptive fuzzy logic and PID control can enhance the robustness of the microgrid control system. It can effectively handle uncertainties, disturbances, and variations in such a system, ensuring stable and reliable operation.

The adaptive nature of fuzzy logic control, combined with the precision of PID control, can optimize load balancing in the microgrid. The algorithm can distribute power efficiently and prevent overloading or underutilization of resources by dynamically adjusting control parameters based on load variations [27]. This hybrid control algorithm can optimize power flow within the microgrid by regulating voltage, frequency, and reactive power. This can lead to improved energy utilization, reduced losses, and enhanced overall system efficiency.

The combined algorithm can effectively integrate renewable energy sources, such as solar and wind, into the microgrid. It can optimize the utilization of these sources and ensure smooth integration into the grid by dynamically adjusting control parameters based on the availability and fluctuation of renewable energy. The adaptive nature of the combined algorithm allows it to continuously learn and adapt to changing operating conditions in the microgrid. This adaptability enables the algorithm to optimize control parameters and maintain optimal performance even in dynamic and uncertain environments.

### **9.2. Model Predictive Control (MPC) with genetic algorithms**

MPC is known for its ability to handle multi-variable optimization problems. By integrating genetic algorithms, which offer efficient optimization techniques, this combined algorithm can enhance the microgrid's energy management by predicting future load demands and optimizing power distribution accordingly. It can optimize energy management in microgrid systems by considering various factors such as load demand, energy generation, storage capacity, and grid constraints. The MPC algorithm can make informed decisions to minimize energy costs, enhance efficiency, and ensure reliable power supply by utilizing Genetic Algorithms to search for the best control parameters.

Microgrids often incorporate renewable energy sources like solar panels and wind turbines. The



combined MPC with Genetic Algorithms can effectively integrate these intermittent sources by optimizing their utilization based on weather forecasts and historical data. By adapting the control parameters using Genetic Algorithms, the algorithm can maximize the use of renewable energy and reduce reliance on fossil fuel-based sources.

MPC with Genetic Algorithms can improve the stability and reliability of microgrid systems. The algorithm can predict and prevent potential issues such as voltage fluctuations, frequency deviations, and power imbalances by considering system dynamics and constraints. The Genetic Algorithms component helps in finding optimal control parameters that ensure stable and reliable operation. This hybrid control algorithm can optimize load balancing within the microgrid by dynamically adjusting control parameters [28]. Through giving real-time load demands, energy generation, and storage capacities, the algorithm can distribute power effectively, avoiding overloading or underutilization of resources. This leads to improved energy utilization and avoids unnecessary grid disruptions.

The hybrid control algorithm can adapt to changing conditions within the microgrid, such as varying load demands or renewable energy availability. The MPC component can continuously optimize control parameters based on real-time data, while Genetic Algorithms can adjust the optimization process to account for changes in system dynamics. This adaptability ensures efficient and reliable operation even in dynamic environments.

These probable applications and advantages highlight the potential of combining Model Predictive Control with Genetic Algorithms in microgrid systems. The hybrid control algorithm can optimize energy management, enhance stability, and facilitate the integration of renewable energy sources by leveraging the strengths of both techniques, leading to more efficient and sustainable microgrid operation.

### **9.3. Reinforcement learning-based control with fuzzy logic control**

Combining Reinforcement Learning (RL)--based control with a proposed control method can help minimize the limitations of using a single strategy in microgrid systems. In this context, let's consider combining RL-based control with Fuzzy Logic Control (FLC) to address the cons of a single control strategy.

RL-based control algorithms excel at adapting to dynamic and uncertain environments, while FLC provides a flexible and intuitive approach to control. Combining RL with FLC, the system can benefit from the adaptability of RL in learning optimal control policies while leveraging the linguistic rules and expert knowledge of FLC. This combination can enhance the system's ability to adapt to changing conditions and optimize performance.

FLC provides linguistic rules that can be easily understood and interpreted by domain experts. The control actions generated by the RL algorithm can be mapped and interpreted using fuzzy rules, making the decision-making process more transparent and explainable. This is particularly important in the smart grid context, where stakeholders need to understand and trust the control actions [29]. Also, FLC is known for its robustness in handling uncertainties and disturbances. Also, the system can benefit from the stability and robustness of FLC while leveraging the adaptability of RL. This combination can lead to a control strategy that is capable of handling unforeseen situations and disturbances, ensuring reliable and stable operation of the microgrid.

RL algorithms optimize control actions based on long-term performance objectives, while FLC provides a rule-based framework to guide control decisions. Moreover, the system can leverage the strengths of each method to achieve optimal performance. RL can learn and adapt to changing conditions, while FLC can provide expert knowledge to fine-tune the control actions generated by RL, leading to improved overall system performance.

This control system combining RL with FLC can optimize energy management in microgrid systems. RL algorithms can learn and adapt to changing load patterns, energy prices, and environmental conditions,

while FLC can provide linguistic rules to guide the control decisions related to energy generation, storage, and consumption. This combination can enable efficient load scheduling, energy storage management, and demand response, leading to reduced energy costs and improved resource utilization.

The destiny of combining RL-based control with FLC in the smart grid is to create an intelligent control framework that leverages the adaptability of RL and the robustness of FLC. This combination can lead to a control strategy that is capable of handling uncertainties, adapting to changing conditions, optimizing performance, and ensuring efficient energy management in microgrid systems.

#### **9.4. Sliding mode control with neural networks**

Sliding mode control provides robustness against uncertainties and disturbances in the system. By incorporating neural networks, this combined algorithm can enhance the control operation by learning and adapting to changing conditions, ensuring stable and efficient energy management in the microgrid. The combination of SMC and NN can enhance control performance in microgrids. SMC provides robustness against uncertainties and disturbances, while NN can learn from data and adapt the control actions based on real-time information.

This combined control system allows for more accurate and efficient control, resulting in improved system stability and performance. Also, it can optimize energy management in microgrids [30]. Such algorithms can adaptively control energy generation, storage, and consumption to maximize energy efficiency, minimize costs, and balance power demand and supply effectively by leveraging the strengths of both techniques. SMC is known for its robustness against system faults and disturbances and NN can learn fault patterns and provide fault detection and diagnosis capabilities. The combination of SMC and NN in hybrid control algorithms enables enhanced fault tolerance in microgrid systems by quickly detecting, identifying, and mitigating faults, ensuring the continuity of energy supply.

Hybrid control algorithms can facilitate the integration of renewable energy sources into microgrids. SMC can handle the uncertainties and fluctuations associated with renewable energy generation and provides robustness against variations and disturbances, while NN can learn the patterns and characteristics of renewable sources to optimize their utilization and can learn from real-time data and adjust control actions accordingly. This combination allows for efficient integration of renewables, reducing reliance on conventional energy sources and promoting sustainable energy practices, and enables microgrids to effectively respond to varying energy demands, changing weather conditions, and other dynamic factors, ensuring optimal operation.

Hybrid control algorithms combining Sliding Mode Control with Neural Networks offer promising opportunities to improve control performance, optimize energy management, enhance fault tolerance, integrate renewable energy sources, and adapt to dynamic environments in microgrid systems.

They can reduce the need for manual intervention in microgrid operation. Combining SMC and NN, the algorithms can autonomously make control decisions based on real-time data, reducing the workload on human operators and allowing them to focus on higher-level tasks such as system monitoring and maintenance.

#### **9.5. Hybrid particle swarm optimization-genetic algorithm control**

This algorithm combines the optimization capabilities of both particle swarm optimization and genetic algorithms to improve the control operation in the microgrid. By leveraging the strengths of both techniques, it can optimize power flow, load balancing, and renewable energy integration while minimizing costs and environmental impact.

Hybrid control algorithms combining PSO and GA can optimize energy management in microgrids. Such

algorithms can adaptively control energy generation, storage, and consumption to maximize energy efficiency, minimize costs, and balance power demand and supply effectively. This control method can enhance power quality in microgrids. PSO and GA algorithms can optimize control actions to regulate voltage and frequency levels, reducing voltage fluctuations and maintaining a stable power supply. This leads to improved power quality, reducing the likelihood of disruptions and equipment damage.

These control algorithms can facilitate the integration of renewable energy sources into microgrids. PSO and GA algorithms can optimize the operation and scheduling of renewable energy generation systems, ensuring efficient utilization and smooth integration of variable energy sources like solar and wind power. The combined strategy can minimize system losses in microgrids [31]. Such algorithms can reduce transmission and distribution losses, improving overall system efficiency and reducing energy wastage by optimizing control actions.

Hybrid control algorithms combining PSO and GA are adaptable to dynamic and changing environments. These algorithms can continuously optimize control actions based on real-time data, allowing microgrids to effectively respond to varying energy demands, changing weather conditions, and other dynamic factors. They can reduce the need for manual intervention in microgrid operation. Through autonomously optimizing control actions, these algorithms reduce the workload on human operators and allow them to focus on higher-level tasks such as system monitoring and maintenance.

The proposed combined hybrid control algorithms offer innovative approaches to intelligent energy management in microgrid systems. They can enhance control operation, maximize energy utilization, and ensure stable and efficient operation in the microgrid by minimizing the limitations of single control methods and leveraging the strengths of different techniques

## **9.6. Presentation of real-world case studies**

In the context of power electronic hybrid control in microgrids and smart grids, several real-world case studies showcase the effectiveness of intelligent energy management and provide examples of the analysis of simulation results to demonstrate the benefits of the proposed approach of implementation combined control methods based on power electronics.

For example, the Smart Grid Pilot Project in Jeju Island in South Korea implemented a smart grid system on Jeju Island, which included the integration of renewable energy sources, energy storage systems, and intelligent energy management. The project demonstrated the benefits of a hybrid control approach using power electronics through two communication systems for AMI, WAN, and NAN to optimize the operation of the microgrid [32]. The simulation results showed improved energy efficiency, reduced energy costs, and enhanced grid stability.

Furthermore, the Smart Grid Project in Sendai in Japan focused on the integration of various renewable energy sources, such as solar and wind, with energy storage systems and intelligent energy management. The project used a combination of power electronics-based control methods to optimize the power flow and ensure the stability of the microgrid [33]. The simulation results showed improved energy utilization, reduced greenhouse gas emissions, and increased grid resilience.

In addition, the microgrid Project at Santa Rita Jail in California in USA implemented an intelligent energy management system that combined power electronics-based control methods with advanced energy storage systems. The project aimed to optimize the use of renewable energy sources and reduce the jail's reliance on the grid [34]. The simulation results demonstrated significant cost savings, improved energy efficiency, and enhanced grid reliability.

These real-world case studies highlight the effectiveness of intelligent energy management and the benefits of implementing combined control methods based on power electronics in microgrids and smart

grids. The reviews provide quantitative evidence of the advantages of such approaches, including improved energy efficiency, cost savings, reduced greenhouse gas emissions, and enhanced grid stability and reliability.

### **9.7. Demonstration of approach benefits**

Power electronics-based control methods enable precise control of power flow and optimization of energy conversion processes. This can lead to improved energy efficiency in microgrid and smart grid systems. Through intelligently managing the operation of power electronic devices, such as converters and inverters, energy losses can be minimized, resulting in more efficient energy utilization.

Advanced techniques for control of smart grid play a crucial role in integrating renewable energy sources, such as solar and wind, into microgrid and smart grid systems. Power electronics enable the seamless integration of renewable energy into the grid, reducing reliance on fossil fuels and promoting sustainable energy generation by efficiently converting and controlling the output of these sources.

A combination of control methods constructed on power electronics helps maintain grid stability and reliability in microgrid and smart grid systems. These methods enable fast and accurate control of voltage and frequency, ensuring that the power quality remains within acceptable limits. Additionally, power electronics control can help mitigate grid disturbances and fluctuations caused by intermittent renewable energy sources.

Control strategies that are based on power electronics can address power quality issues in microgrid and smart grid systems. By actively regulating voltage and maintaining a stable frequency, power electronics devices can mitigate voltage sags, swells, and harmonics, ensuring a high-quality and reliable power supply to connected loads.

Combined control techniques developed on power electronics offer flexibility and scalability in microgrid and smart grid systems. These methods allow for the seamless integration of various distributed energy resources, energy storage systems, and loads. The modular nature of power electronics devices enables easy expansion and reconfiguration of the system as the energy mix and demand requirements evolve.

Power electronics-based control methods can contribute to cost optimization in microgrid and smart grid systems. Power electronics devices can reduce peak demand, optimize energy dispatch, and enable demand response programs by intelligently managing energy flow. These measures can lead to cost savings for both energy providers and consumers.

## **10. Conclusion and Future Directions**

The article focuses on intelligent energy management in microgrid systems, specifically from a control engineering perspective with a focus on power electronics-based operation. It proposes a hybrid approach that combines multiple control strategies to overcome the limitations of individual algorithms. The proposed approach aims to create a more robust and adaptive microgrid control method by leveraging the strengths of different control techniques. Also, by intelligently managing the power flow, the proposed approach aims to improve the overall efficiency and performance of the microgrid system.

Another important aspect of the proposed approach is load balancing. By effectively distributing the load across different energy sources and storage devices, the article aims to achieve a more balanced and efficient operation of the microgrid system.

Researchers can explore the development of more advanced and adaptive control algorithms to further improve the performance of microgrid systems. These algorithms should be capable of handling dynamic changes in load and renewable energy generation. Incorporating machine learning and artificial intelligence techniques can enhance the smart energy management of microgrid systems. These techniques can enable

more accurate predictions and decision-making, leading to improved system performance.

With the increasing reliance on digital control systems, ensuring the cybersecurity and resilience of microgrid systems can become crucial. Future advancements should focus on developing robust security measures to protect against cyber threats and ensure the uninterrupted operation of microgrids. Standardization and interoperability of control systems are essential to facilitate the widespread adoption of intelligent energy management in microgrid systems. Future advancements should aim to establish common standards and protocols to enable seamless integration and communication between different microgrid components.

To sum up, the article highlights the importance of intelligent energy management in microgrid systems and proposes a hybrid approach that leverages power electronics capabilities. It also suggests potential areas for future advancements to further improve the performance and resilience of microgrid systems.

### Conflict of Interest

The authors declare no conflict of interest.

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